

upon in granting market-based rate authority. A change in status includes, but is not limited to, the following:

(1) Ownership or control of generation capacity that results in net increases of 100 MW or more, or of inputs to electric power production, or ownership, operation or control of transmission facilities, or

(2) Affiliation with any entity not disclosed in the application for market-based rate authority that owns or controls generation facilities or inputs to electric power production, affiliation with any entity not disclosed in the application for market-based rate authority that owns, operates or controls transmission facilities, or affiliation with any entity that has a franchised service area.

(b) Any change in status subject to paragraph (a) of this section, other than a change in status submitted to report the acquisition of control of a site or sites for new generation capacity development, must be filed no later than 30 days after the change in status occurs. Power sales contracts with future delivery are reportable 30 days after the physical delivery has begun. Failure to timely file a change in status report constitutes a tariff violation.

(c) When submitting a change in status notification regarding a change that impacts the pertinent assets held by a Seller or its affiliates with market-based rate authorization, a Seller must include an appendix of assets in

the form provided in Appendix B of this subpart.

(d) A Seller must report on a quarterly basis the acquisition of control of a site or sites for new generation capacity development for which site control has been demonstrated in the interconnection process and for which the potential number of megawatts that are reasonably commercially feasible on the site or sites for new generation capacity development is equal to 100 megawatts or more. If a Seller elects to make a monetary deposit so that it may demonstrate site control at a later time in the interconnection process, the monetary deposit will trigger the quarterly reporting requirement instead of the demonstration of site control. A notification of change in status that is submitted to report the acquisition of control of a site or sites for new generation capacity development must include:

(1) The number of sites acquired;

(2) The relevant geographic market in which the sites are located; and

(3) The maximum potential number of megawatts (MW) that are reasonably commercially feasible on the sites reported.

(e) For the purposes of paragraph (d) of this section, “control” shall mean “site control” as it is defined in the Standard Large Generator Interconnection Procedures (LGIP).

[Order 697–D, 75 FR 14351, Mar. 25, 2010]

APPENDIX A TO SUBPART H OF PART 35

APPENDIX A

Standard Screen Format

(Data provided for Illustrative Purposes only)

PART I—PIVOTAL SUPPLIER ANALYSIS

Row	Generation	MW	Reference
Seller and Affiliate Capacity			
A	Installed Capacity	19,500	Workpaper.
B	Long-Term Firm Purchases	500	Workpaper.
C	Long-Term Firm Sales	– 1,000	Workpaper.
D	Imported Power	0	Workpaper.
Non-Affiliate Capacity			
E	Installed Capacity	8,000	Workpaper.
F	Long-Term Firm Purchases	500	Workpaper.

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PART I—PIVOTAL SUPPLIER ANALYSIS—Continued

Row	Generation	MW	Reference
G	Long-Term Firm Sales	– 2,500	Workpaper.
H	Imported Power	3,500	Workpaper.
I	Balancing Authority Area Reserve Requirement	– 2,160	Workpaper.
J	Amount of Line I Attributable to Seller, if any	– 2,160	Workpaper.
K	Total Uncommitted Supply (SUM A,B,C,D,E,F,G,H,I,M)	9,840	
Load			
L	Balancing Authority Area Annual Peak Load	18,000	Workpaper.
M	Average Daily Peak Native Load in Peak Month	– 16,500	Workpaper.
N	Amount of Line M Attributable to Seller, if any	– 16,500	Workpaper.
O	Wholesale Load (SUM L,M)	1,500	
P	Net Uncommitted Supply (K–O)	8,340	
Q	Seller's Uncommitted Capacity (SUM A,B,C,D,J,N)	340	
	Result of Pivotal Supplier Screen (Pass if Line Q < Line P), (Fail if Line Q > Line P)		PASS.

[Order 697, 72 FR 40038, July 20, 2007, as amended by Order 697–A, 73 FR 25913, May 7, 2008]

APPENDIX B TO SUBPART H OF PART 35

This is an example of the required appendix listing the filing entity and all its energy affiliates and their associated assets which should be submitted with all market-based rate filings.

MARKET-BASED RATE AUTHORITY AND GENERATION ASSETS

Filing entity and its energy affiliates	Docket No. where MBR authority was granted	Generation name	Owned by	Controlled by	Date control transferred	Location		In-service date	Nameplate and/or seasonal rating
						Balancing authority area	Geo-graphic region (per Appendix D)		
ABC Corp..	ER05–23X–000	ABC falls plant #1.	ABC Corp.	ABC Corp.	NA*	ABC balancing authority area.	Central	8/12/1981 ..	153.5 MW (seasonal).
xyz Inc. ...	ER94–79XX–000	NA	NA	NA	NA	NA	NA	NA	NA.
RST LLC	ER01–2XX5–000	Green CoGen.	WWW Corp.	RST LLC.	5/23/2005	New York ISO.	North-east.	12/20/2003	2000 MW (nameplate).
Sample Co..	ER03–XX45–000	Sample Co. 3.	Sample Co.	YYY Corp.	2/1/1982 ..	Sample Co. balancing authority.	South-west.	5/13/1973 ..	10 MW (seasonal).

*If an entity has no assets or the field is not applicable please indicate so by inputting (NA).

ELECTRIC TRANSMISSION ASSETS AND/OR NATURAL GAS INTRASTATE PIPELINES AND/OR GAS STORAGE FACILITIES

Filing entity and its energy affiliates	Asset name and use	Owned by	Controlled by	Date control transferred	Location		Size
					Balancing authority area	Geo-graphic region (per Appendix D)	
ABC Corp	CBA Line, used to interconnect Green Cogen to New York ISO transmission system.	ABC Corp	ABC Corp	NA*	New York ISO	Northeast	approximately five-mile, 500 kV line.